

# **Distribution Construction**

## **Inspection Findings**

New England Pipeline Safety Seminar  
October 20, 2010

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# MISSING IN ACTION



# **Topics of discussion for today:**

- a. Handling of Pipe**
- b. Pipe Joining**
- c. Pulling Pipe in Trenchless Construction**
- d. Separation Distance**
- e. Grounding Equipment**
- f. Squeeze off**
- g. Depth of Cover**
- h. Backfill**

# § 192.39(a)(3) Plastic Pipe

New plastic pipe is qualified for use ... if  
it is free of visible defects.



Each length of pipe and each other component must be visually inspected at the site of installation to ensure that it has not sustained any visually determinable damage that could impair its serviceability.



# Repair of Plastic Pipe

Each imperfection or damage that would impair the serviceability of plastic pipe must be repaired or removed.



**...if it is free of visible defects.**









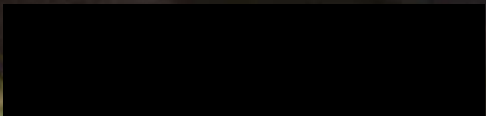








**Right in the  
area to be  
joined...**







## **Case study:**

- ▶ **The Operator installed a 2" plastic gas line with a gouge greater than 10% wall loss, the Operator did not know how to measure the defect nor did the Operator have any equipment to measure the defect.**

**How do you measure a defect?**



leak  
before  
service.

operations.  
to the  
object

as.  
al  
m

s



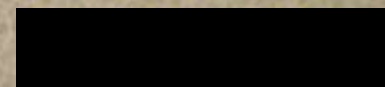
**There are  
many types of  
pipe in  
service with  
different wall  
thicknesses**

**so you need the right  
tools for the job.**



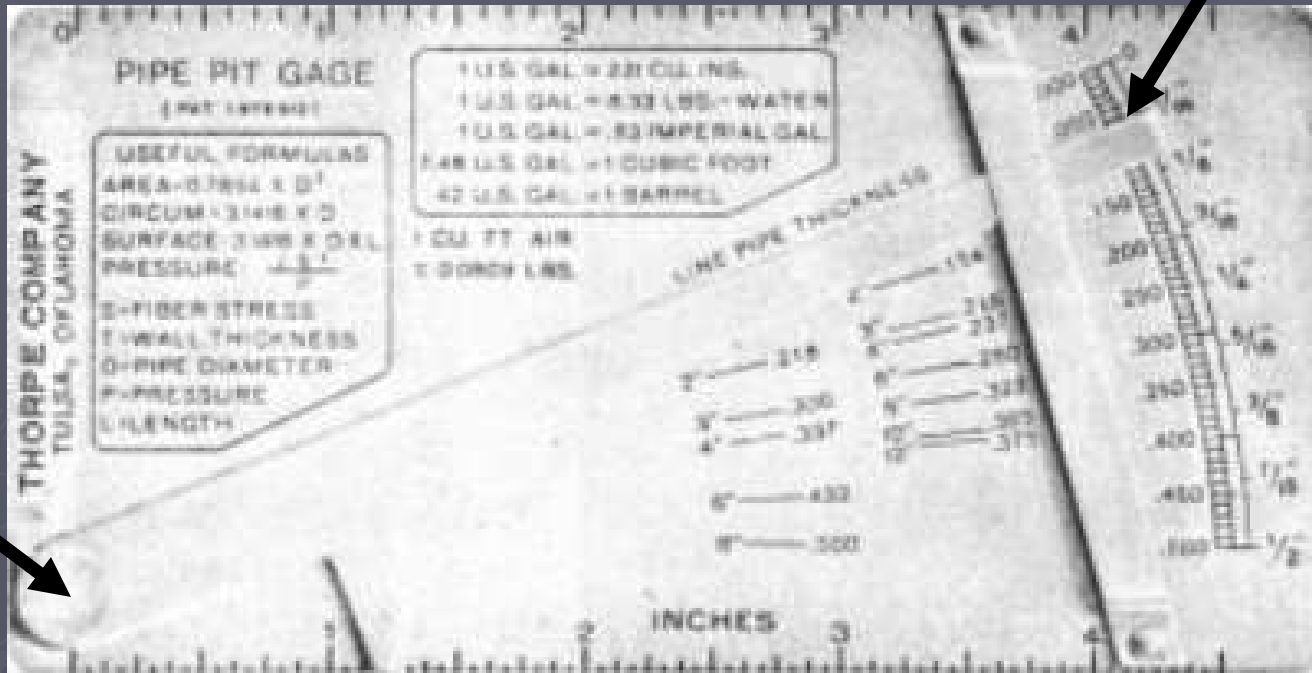


**And you need to know how to use them.**



# Pipe Pit Gage

Scale



Pivot

Gage

# Digital Pipe Pit Gage





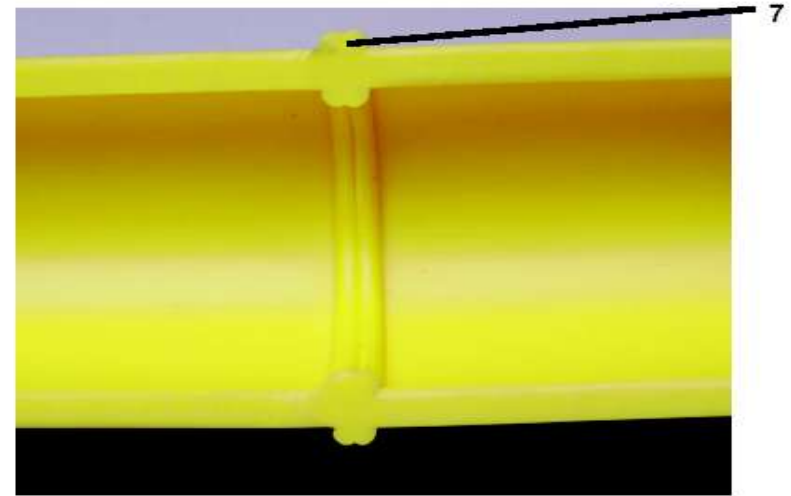
**(b) Each joint must be made in accordance with written procedures that have been proven by test or experience to produce strong gastight joints**



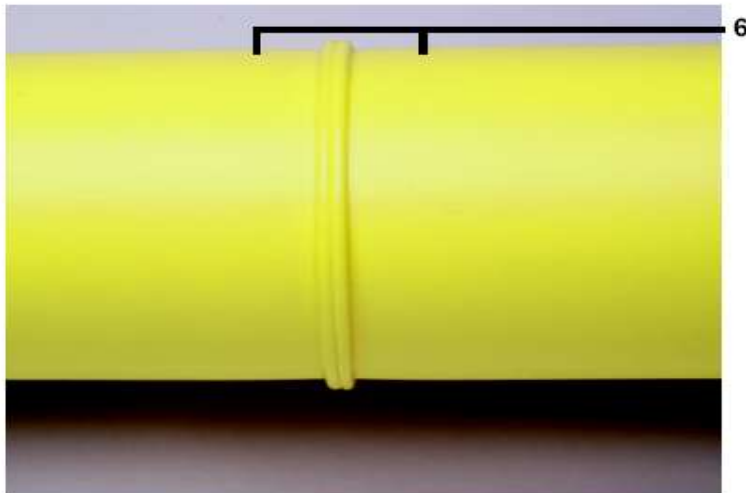
# ACCEPTABLE FUSIONS



5. Proper double roll-back bead  
6. Proper alignment



7. Proper double roll-back bead



6. Proper alignment



8. No gaps or voids when bent

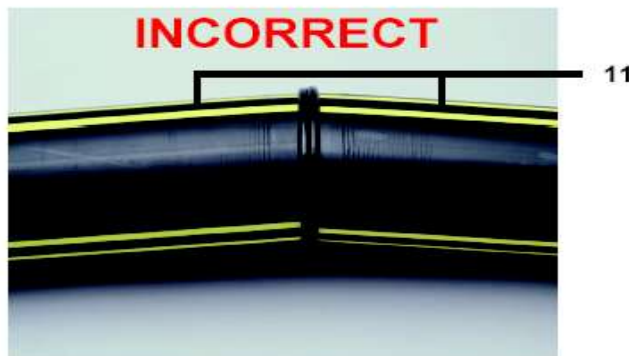
# UNACCEPTABLE FUSIONS



9. Insufficient heat time; melt bead too small



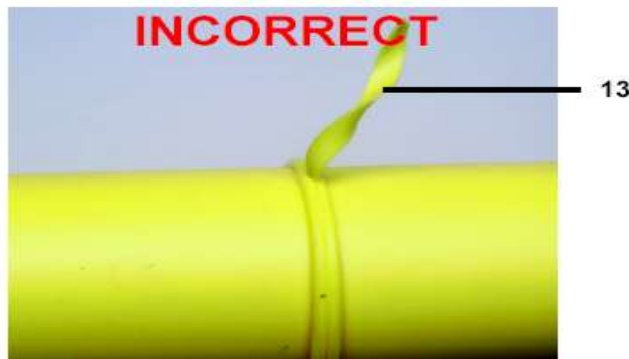
10. Excessive heat time or pressure applied during heating; melt bead too large



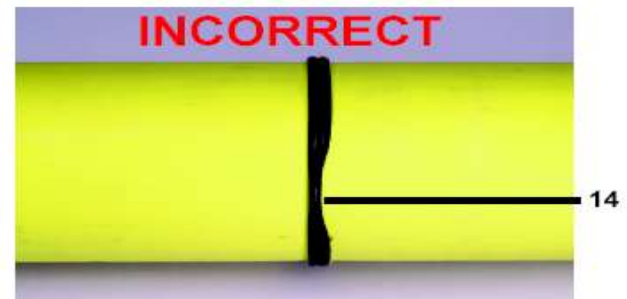
11. Pipe angled into fusion unit



12. Improper "High-Low" alignment



13. Incomplete face off or failure to re-face



14. Incomplete face off



# Factory Tapered Ends

- ▶ **An abnormal High-Low is often apparent; especially if both ends are not faced equally, or if a factory end is mated to a cut end.**
- ▶ **Solution: Cut off or face back the factory taper.**



# Butt Fusion of Factory Ends



**Uneven Beads –  
Right Side Smaller**

## **Case study:**

- ▶ **The Operator's contractor performing heat fusion did not verify the heating temperature. When the temperature was verified, the temperature was not within the procedural specification.**

**How do you measure plate temperature?**

**In accordance with a written procedure.**



**Expensive, but accurate.**





**Inexpensive, but less accurate.**

**Check plate temperatures at several locations, such as the 12, 3, 6, and 9 o'clock Locations...**







02/

## Case study:

**The Operator did not mark the proper stab depth before performing an electrofusion.**



**Another example of not marking the proper stab depth before performing an electrofusion.**





**Good example of marking the pipe before performing a butt-fusion to verify the pipe did not slip in the clamps.**



## **Case study:**

- **During an inspection of electrofusion tees, the inspector was concerned that the pipe was not scraped at all**
- **Later determined that a minimal amount of scraping had occurred**
- **Destructively tested 6 joints of concern – 5 failed**
- **Excavated many electrofusion joints**
- **Paint scrapers no longer allowed**

LOWPIPE 6" IPS SDR

06/04/2010

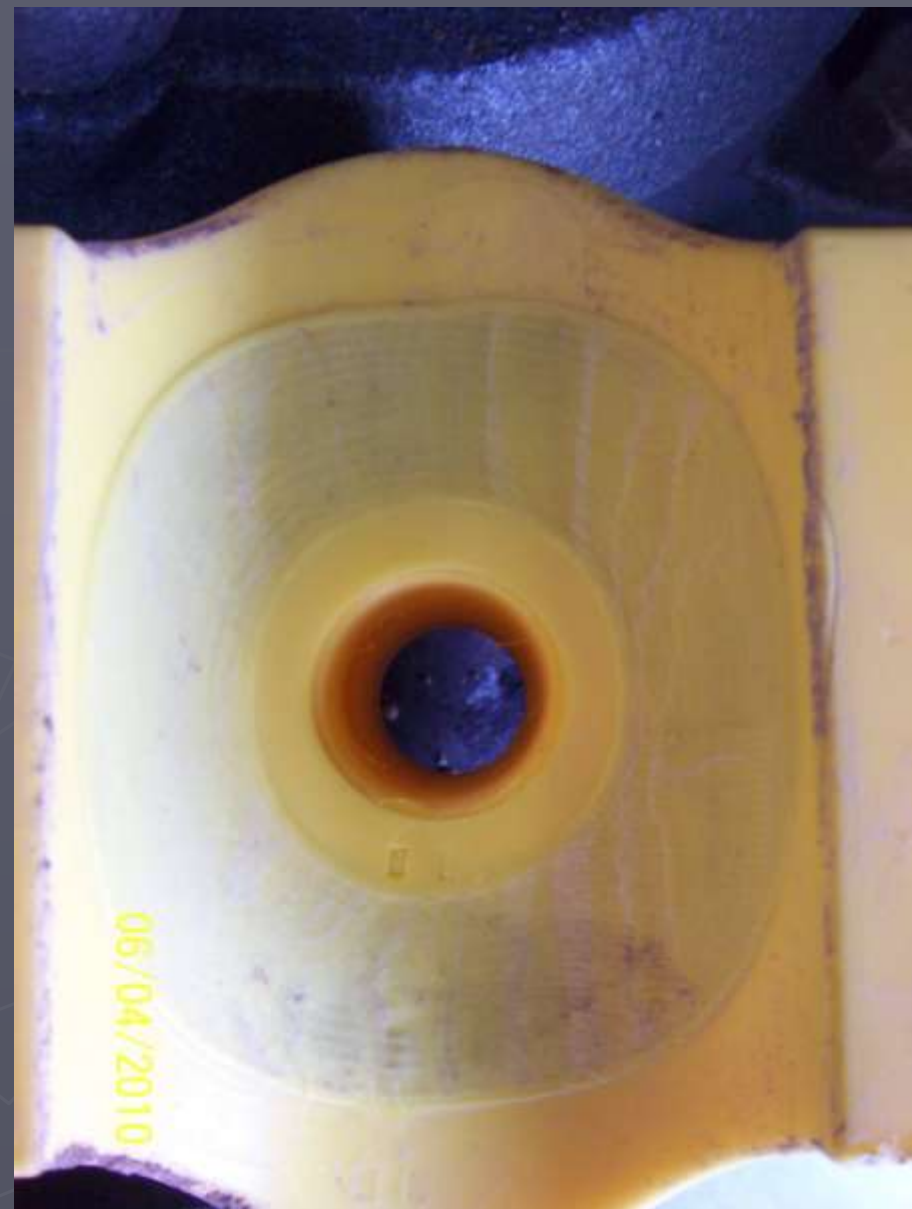




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**(c)(1) A person must be re-qualified if during any 12 month period that person does not make any joints under that procedure**

**OR**

**(c)(2) A person must be re-qualified if during any 12 month period that person has 3 joints or 3 % of the joints made...that are found unacceptable**

**OR**



**Company procedures require  
annual requalification**



## Case study:

- **The Operator's contractor performing heat fusion had an expired joining card.**



**Who's responsibility is this?**

**Ultimately, it's ALWAYS the operator's responsibility to ensure compliance.**



# **§192.321(e)**

## **Installation of Plastic Pipe**

**...tracer wire may not be  
wrapped around the pipe and  
contact must be minimized, but  
is not prohibited**





**Is this a violation?**



**How is this line going to be marked?**



# **§192.605(b)(3)**

## **Maps**

**The [O&M] manual ... must include procedures ... to provide safety during maintenance and operations... [including] making construction records, maps and operating history available to appropriate operating personnel**

## **Case study:**

### **► LEXINGTON, MA – 2005**

**PLANS APPEARED TO SHOW A  
GAP IN THE 60 PSIG SYSTEM.  
ACTUALLY, IT WAS GAP  
BETWEEN THE 60 PSIG SYSTEM  
AND THE 2 PSIG SYSTEM.**

**Do these maps and records need  
to be accurate and complete?**





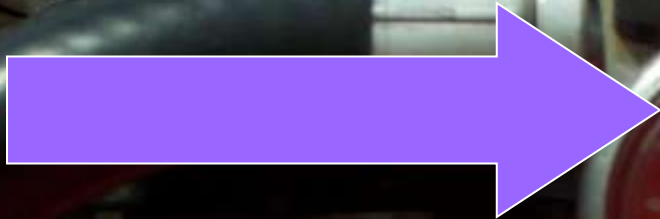
# **§192.751**

## **Prevention of Accidental Ignition**

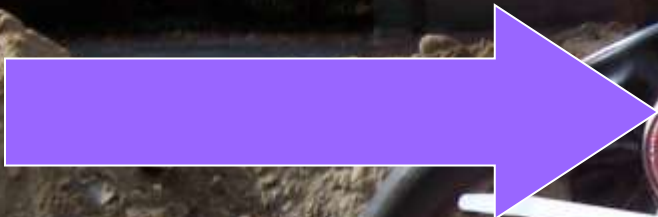
**Each operators shall take steps  
to minimize the danger of  
accidental ignition of gas...**















17/06/2009



**§192.805(b)**

# **Operator Qualification**

**Ensure through evaluation that  
individuals performing covered tasks  
are qualified**

# §192.805(c)

## Operator Qualification

**Allow individuals that are not qualified  
... to perform covered tasks if  
DIRECTED and OBSERVED by an  
individual that is qualified**



- ▶ **Not everybody is qualified for everything – that is ok**
- ▶ **However, you must have a plan in place to ensure only qualified people are doing the work or to ensure that unqualified people are DIRECTED AND OBSERVED by a qualified person**
- ▶ **Companies are not doing a good job of knowing who is or is not qualified for certain tasks in the field**
- ▶ **Companies do not have a good program in place for DIRECTING AND OBSERVING tasks**

# STILL MISSING IN ACTION



# **Pulling Pipe in Trenchless Construction**



# **§192.321(c)**

## **Installation of Plastic Pipe**

**Plastic pipe must be installed  
so as to minimize shear or  
tensile stresses.**



- ▶ **The GPTC Guide for Horizontal Directional Drilling for Plastic Pipe recommends a weak-link or breakaway device if the Allowable Tensile Load (ATL) of the pipe can be exceeded.**
- ▶ **The ATL can be calculated with ASTM F1804 and the formula is also provided by many pipe manufacturers.**

# Allowable Tensile Load (Pounds)

$$ATL = \pi D^2 f_Y f_T T_Y \left( \frac{1}{DR} - \frac{1}{DR^2} \right)$$

Where

- ATL = allowable tensile load, lb
- D = pipe outside diameter, in
- $f_Y$  = tensile yield design (safety) factor, Table 29
- $f_T$  = time under tension design (safety) factor, Table 29
- $T_Y$  = pipe tensile yield strength, lb/in<sup>2</sup> (Table 30)
- DR = pipe dimension ratio (DR or SDR)

# Weak-Links (Breakaways)

**Calculated Weakened Pipe**



**Mechanical**



## **Case study:**

- ▶ **The Operator's contractor is performing a HDD pullback without the use of a weak link.**
- ▶ **They say it's acceptable because they are continuously monitoring the pressure. However, the ATL is measured in pounds. Is this credible?**



# **Service Lines & Risers**



# **§192.361(d)**

## **Service lines: Installation**

**Each service line must be installed so as to minimize anticipated piping strain...**

## **Case study:**

- ▶ **The Operator's contractor performing a branch service installation shortened two anodeless risers. There was no procedure for this activity.**

# MacGyver?



**Duct Tape?**



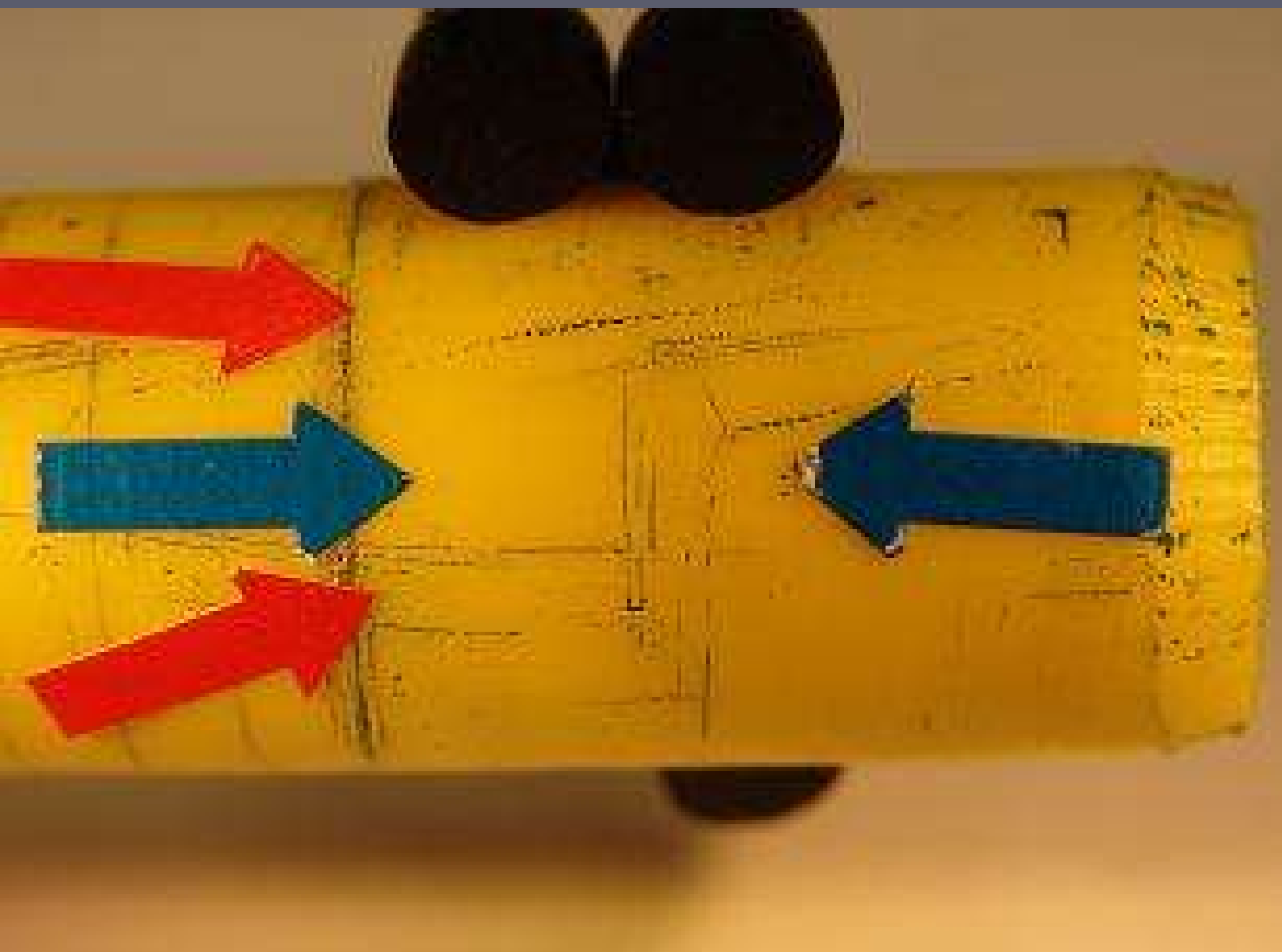


## Another Case study:



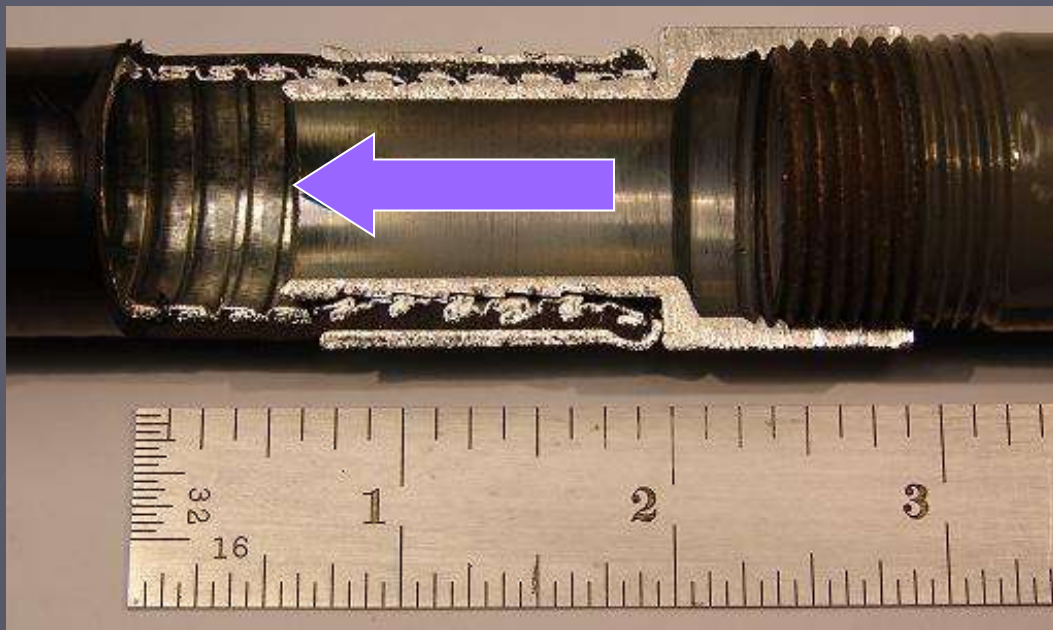
- **This time the Operator had a written procedure to assemble anodeless risers but unfortunately the parts supplied were leading to on site failures.**











# **§192.375(a)(i)**

## **Service Lines: Plastic**

**Each outside plastic service line must be installed in a manner to protect the plastic service line against deterioration and external damage.**

## **Case study:**

- ▶ **The Operator's contractor installed service stubs above ground that were left above the ground for several years.**

**§192.375(a)(i) - Failure to install a service line in a manner to protect the above ground level part of a plastic service from deterioration and external damage.**





## **Another Case study:**

**► The Operator installed a temporary gas service above ground over a garage.**





# **Underground Clearance**





**§192.325(b)**  
**Underground**  
**clearance**

**Each main must be installed with**  
**enough clearance from any other**  
**underground structure to allow**  
**for proper maintenance**

**§192.325(b) - Failure to install a main with enough clearance from any other underground structure to allow for proper maintenance**



**Electric Line**

**Sewer Line**



**2" Plastic Gas Main**



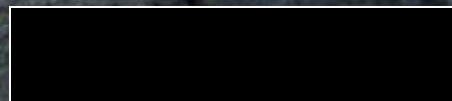


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**Tracer  
Wire**

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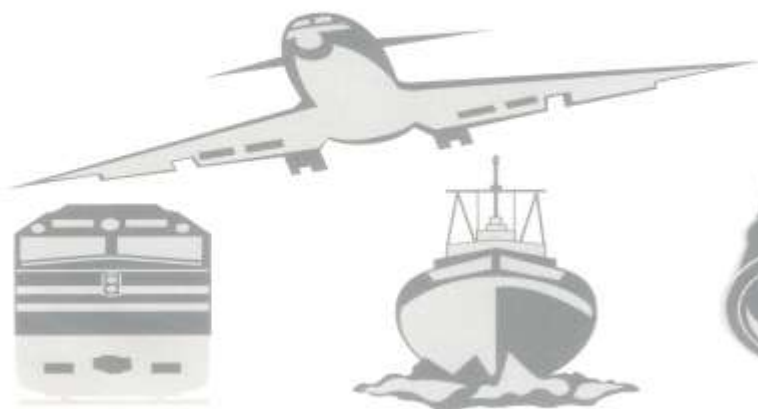


# NATIONAL TRANSPORTATION SAFETY BOARD

WASHINGTON, D.C. 20594

## PIPELINE ACCIDENT REPORT

NATURAL GAS EXPLOSION AND FIRE IN  
SOUTH RIDING, VIRGINIA  
JULY 7, 1998

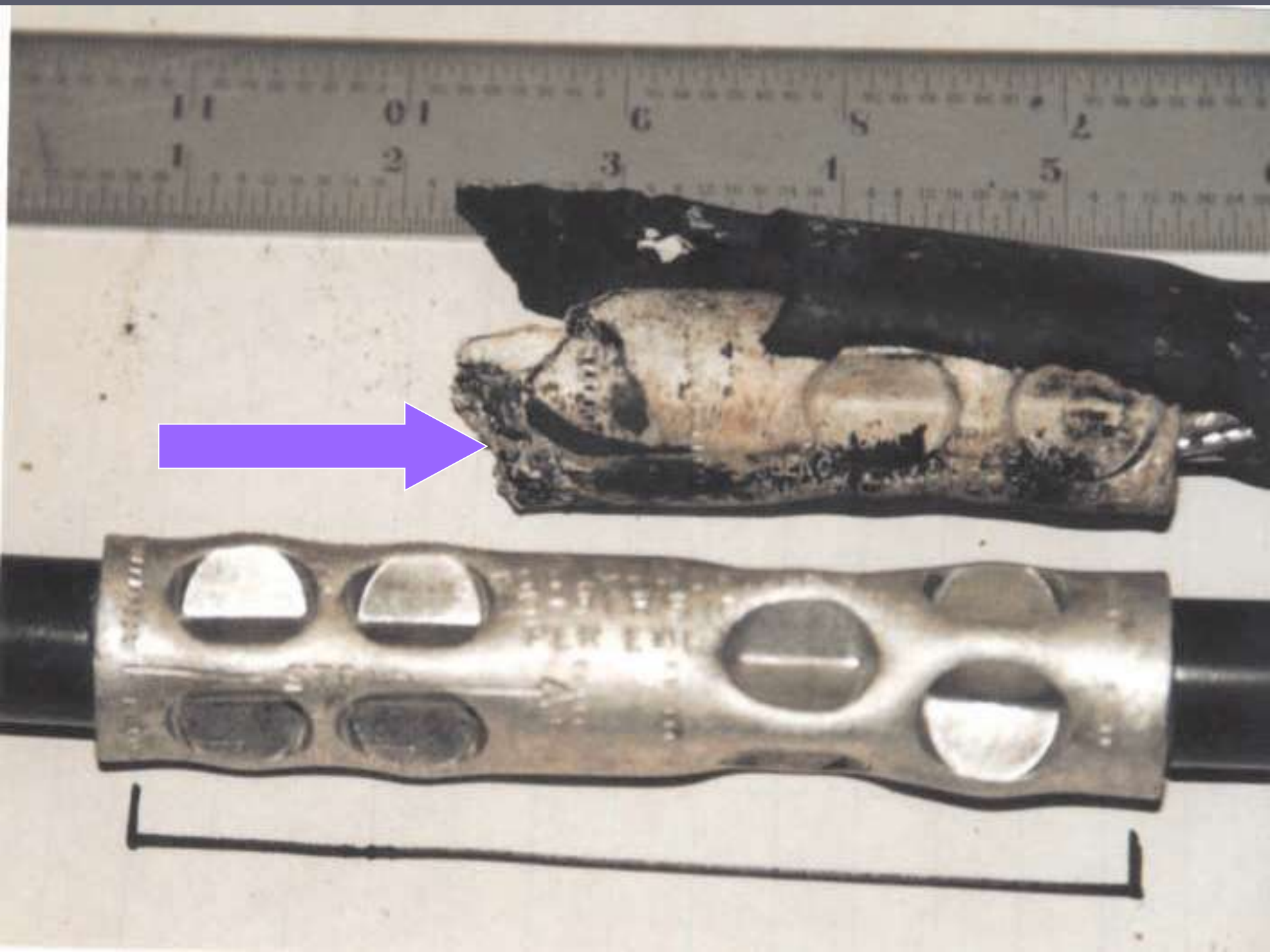


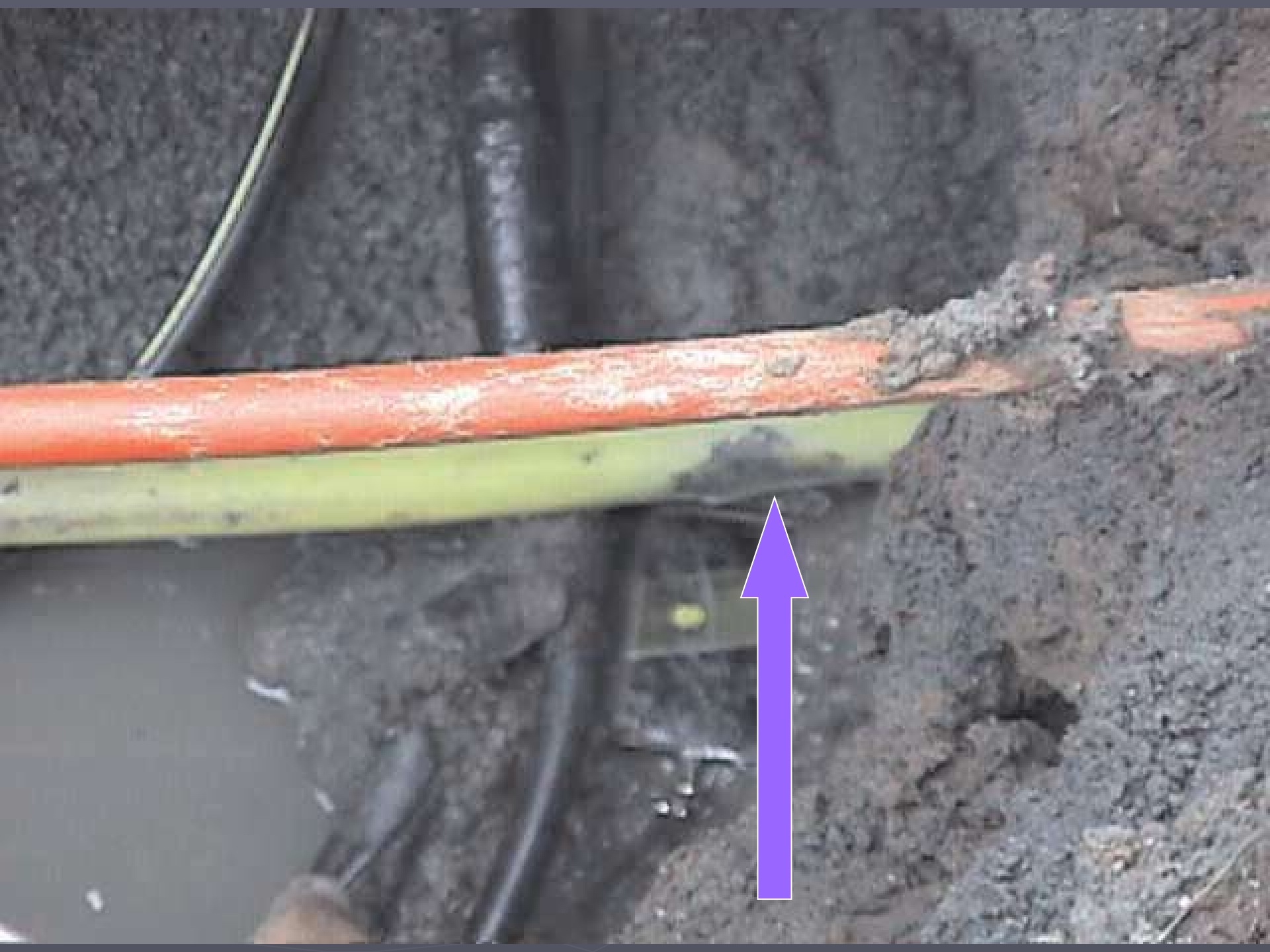
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# **Forestville, Maryland**

**11 Years Later**

**Penn Mar Mall**





## **2<sup>nd</sup> Part**

# **§192.325(b)** **Underground** **clearance**

**Each main must be installed with enough clearance ... to protect against damage that might result from proximity to other structures.**



**Steam Line**

**Plastic Gas Main**



# Grounding rod right next to the service



Ground Rod  
here near the  
gas line

# Backfill





# **§192.319(b)(2)**

## **Installation of Pipe in a ditch**

**When a ditch is backfilled it must  
be backfilled in a manner that  
prevents damage to the pipe  
from the backfill material.**

## **Case study:**

- ▶ **The Operator's contractor installed a 4" plastic main with improper backfill material. About 2500' (about a 1/2 mile) of the newly installed 4" gas main was replaced and select backfill was brought in.**



**§192.319(b)(2) - Backfill in a manner that prevents damage to the pipe from the backfill material.**

























# Grounding & Squeezing



# **§192.605(b)(9)**

## **O&M Procedures**

**...Take adequate precautions to protect personnel from the hazards of unsafe accumulations of the vapor of gas.**

## **Case study:**

- ▶ **The Operator was performing a tapping process without properly grounding the cutting tool. A failure of the operator to follow procedures.**





# **§192.605(b)**

## **O&M Procedures**

**Failure to have adequate procedures for squeezing off a pipeline.**



# **§192.605(b) - Failure to have adequate procedures for squeezing off a pipeline.**





# Industry Standards and Pipe Manufactures Recommend

- ▶ **The squeeze off tool must be at least 3 pipe diameters, or 12 inches, whichever is greater, away from any butt fusion, or any socket, saddle, or mechanical fitting.**

**Example of a Squeeze off tool with the grounding wire and rod already attached.**



# Cover Depth



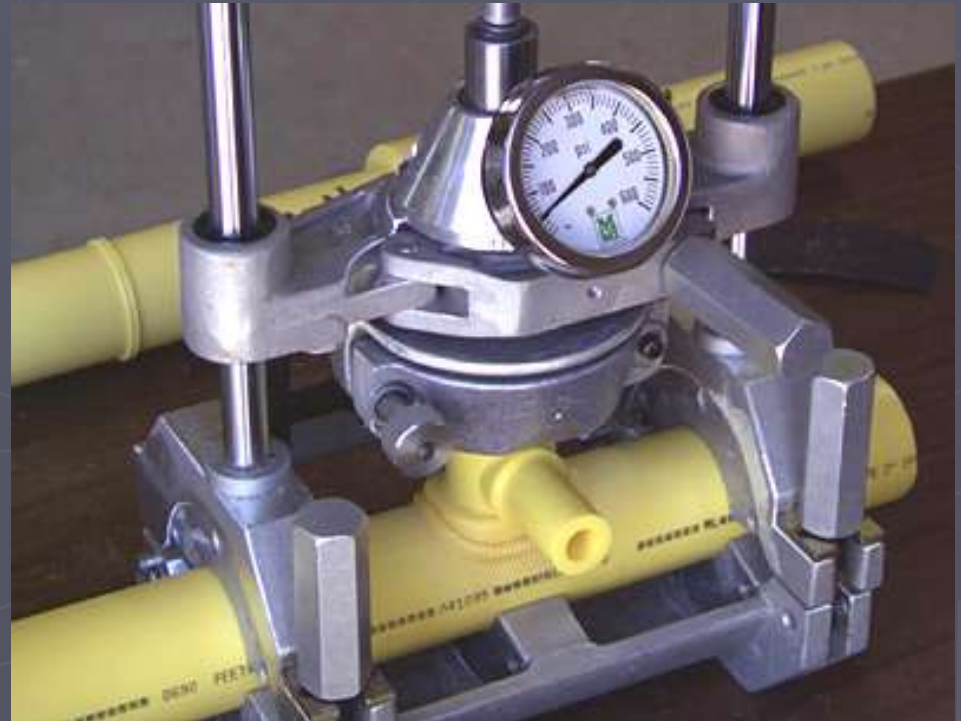


# **§192.327(b) - Failure to install a main with at least 24 inches of cover.**



**Was production a  
priority over safety?**

# Special Tools





# Special Fittings





# **Just Plain Special!**





**PEX**











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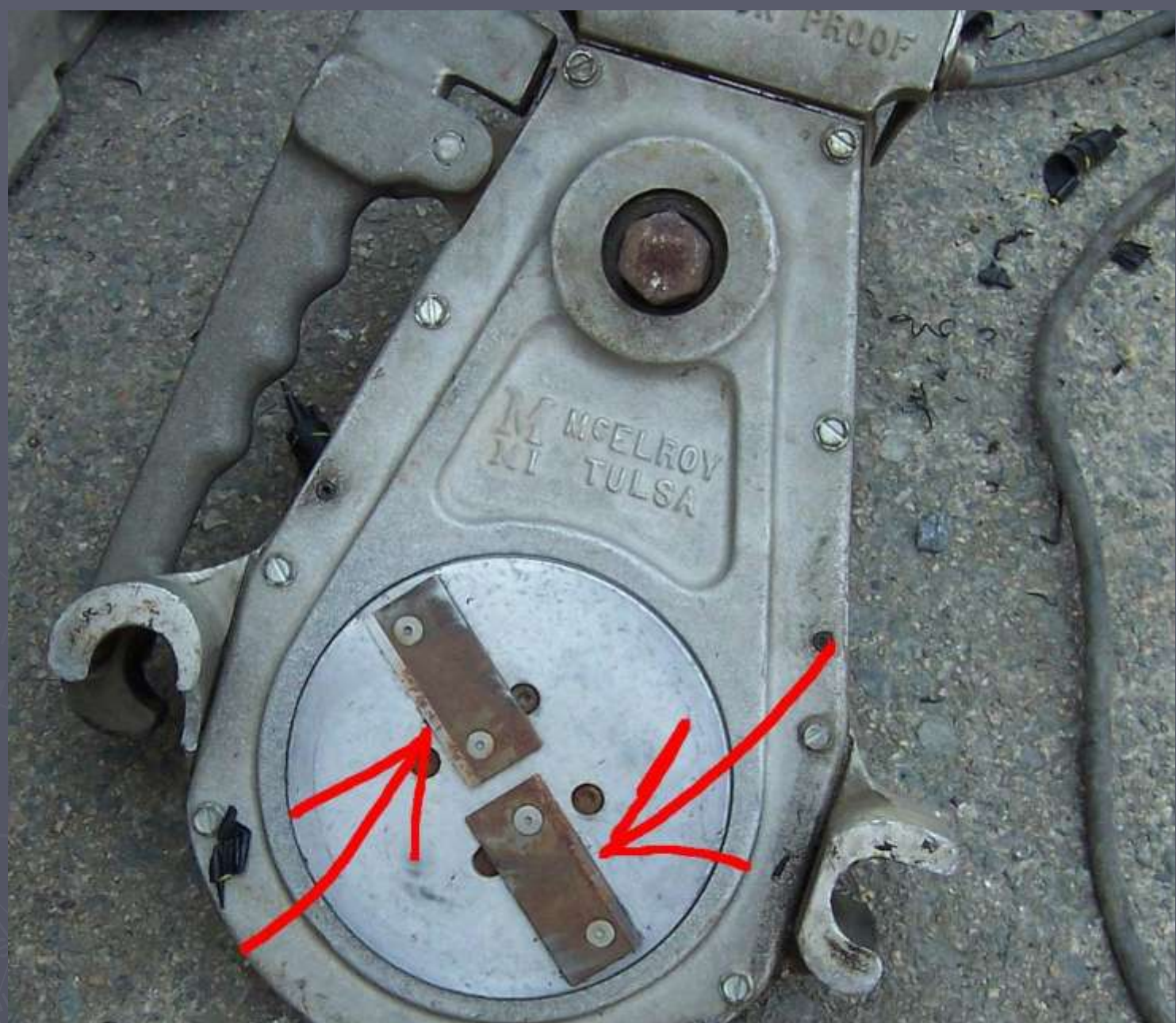






**Ripped heater bag and dirty heat plate.**





**Rusty facing blades, you're prone to failure.**

## **In conclusion:**

**The plastic gas pipe you install today should be around 100+ years from now; 2110...**

***Don't bury your mistakes.***

***~~They may~~ will come back to haunt you!***



# The End





# **Thank You!**

